

GILBERT / PLUMLEY LEASE

20,624 ACRES±

DB 314 PG. 239
EXCLUSION NO. 4
112.83 ACRES±
(SURFACE)

NORTH AMERICAN
TIMBER CORPORATION
12,741.85 ACRES±
(SURFACE)

NORTH AMERICAN
TIMBER CORPORATION
12,741.85 ACRES±
(SURFACE)

WELL A-55
STATE PLANE
COORDINATES

(N) 188,135
(E) 1,798,070

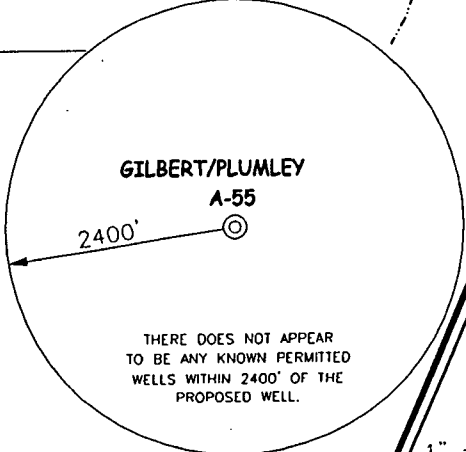
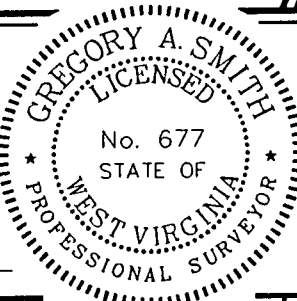
NOTES ON SURVEY

1. TIES TO WELLS ARE BASED ON STATE PLANE GRID NORTH WV SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 02/05/01.
3. LEASE BOUNDARY DOES NOT APPEAR WITHIN IN THE SCOPE OF THIS PLAT.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WYOMING COUNTY IN FEBRUARY, 2001.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



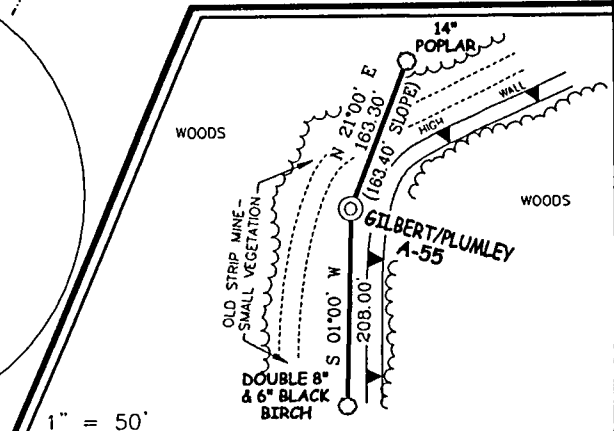
I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. 677 *Gregory A. Smith*



WELL A-55

REFERENCES



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE FEBRUARY 06 20 01
 OPERATORS WELL NO. GILBERT/PLUMLEY A-55
 API WELL NO. 47-109-02032
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 4462PA-55(88-35)
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 2010' SCALE 1" = 1000'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL TYPE : OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION :
 ELEVATION 1686' WATERSHED PAD FORK OF LITTLE HUFF CREEK
 DISTRICT HUFF CREEK COUNTY WYOMING QUADRANGLE BAILEYSVILLE 7.5'

SURFACE OWNER NORTH AMERICAN TIMBER CORPORATION ACREAGE 12,741.85±
 ROYALTY OWNER JOHN GILBERT, TRUSTEE et al LEASE ACREAGE 20,624±
 PROPOSED WORK : LEASE NO. 47-0470

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR CABOT OIL AND GAS CORPORATION DESIGNATED AGENT JOHN ABSHIRE
 ADDRESS 900 LEE STREET E. SUITE 1500, CHARLESTON, WV 25301 ADDRESS 900 LEE STREET E. SUITE 1500, CHARLESTON, WV 25301

LONGITUDE 81°40'00" LAT. 37°30'32.6" COUNTY NAME PERMIT

Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

April 01, 2003

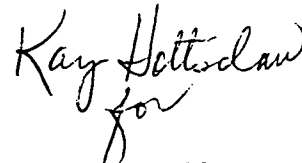
Stephanie R. Timmermeyer,
Cabinet Secretary

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

CABOT OIL & GAS CORPORATION,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-10902032, issued to CABOT OIL & GAS CORPORATION, and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.



JAMES MARTIN
Chief,
Office of Oil and Gas

Operator: CABOT OIL & GAS CORPORATION

Operator's Well No: A-55

Farm Name: NO. AMERICAN TIMBER

API Well Number: 47-10902032

Date Issued: 04/30/2001

DATE STARTED/LOCATION: _____ API# 109-02032 WELL NO. A 55
 DRILLING COMMENCED: _____ OPERATOR: Calot
 TD DATE: _____ DEPTH: _____ FARM: North American Timber

WATER DEPTHS _____ COAL DEPTHS _____

1. IS THE OPERATOR KEEPING DETAILED DRILLING AND CEMENT RECORDS: YES [] NO [] (6 PTS) 6

RAN _____	FEET OF _____	" PIPE ON _____	CEMENT WITH _____	SKS (CIR.) YES [] NO []
RAN _____	FEET OF _____	" PIPE ON _____	CEMENT WITH _____	SKS (CIR.) YES [] NO []
RAN _____	FEET OF _____	" PIPE ON _____	CEMENT WITH _____	SKS (CIR.) YES [] NO []
RAN _____	FEET OF _____	" PIPE ON _____	CEMENT WITH _____	SKS (CIR.) YES [] NO []
RAN _____	FEET OF _____	" PIPE ON _____	CEMENT WITH _____	SKS (CIR.) YES [] NO []
RAN _____	FEET OF _____	" PIPE ON _____	CEMENT WITH _____	SKS (CIR.) YES [] NO []

2. PIT DISCHARGE DATE: _____ TYPE: _____ (LAND, DISPOSAL WELL, RE-USE, ETC.) API # _____

ACRES DISCHARGED: _____ PIT VOLUME: _____ PIT ADDITIVES _____
 FIELD ANALYSIS: pH _____ Fe _____ mg/l Cl _____ mg/l D.O. _____ mg/l TOC _____ mg/l

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATION 35CSR 4-12.1 AND 35CSR-4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT.

2. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
 A. CONSTRUCTION YES [] NO [] (2 PTS) B. DRILLING YES [] NO [] (2 PTS)
 C. PIT TREATMENTS YES [] NO [] (2 PTS) D. PIT DISCHARGE YES [] NO [] (2 PTS)
 E. RECLAMATION YES [] NO [] (2 PTS) POINTS AVAILABLE FOR QUESTION 2: (10 PTS) 10

3. DID THE OPERATOR HAVE PERMIT ON SITE? YES [] NO [] (4 PTS) 4

4. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [] NO [] (4 PTS) 4

5. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [] NO [] (4 PTS) 4

6. WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
 A. ROAD DITCHES YES [] NO [] (3PTS) B. CROSS DRAINS YES [] NO [] (3 PTS)
 C. CULVERTS YES [] NO [] (3PTS) D. CREEK CROSSINGS YES [] NO [] (3PTS)
 E. DIVERSION DITCHES YES [] NO [] (3PTS) F. BARRIERS YES [] NO [] (3PTS)
 G. TEMPORARY SEEDING YES [] NO [] (3PTS) POINTS AVAILABLE FOR QUESTION 6: (21 PTS) 9

7. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [] NO [] (2 PTS) ✓

8. IS THE WELL STAKE IN THE PROPER SPOT IN ACCORDANCE WITH 35CSR4-9.2.c AFTER CONSTRUCTION? YES [] NO [] (3 PTS) 3

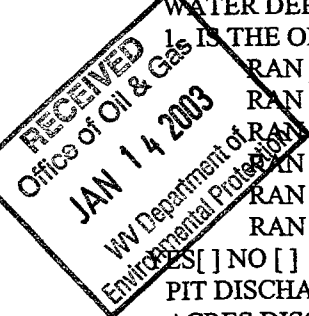
9. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [] (6 PTS) 6

10. IS EQUIPMENT AND SITE BEING PROPERLY MAINTAINED TO PREVENT SPILLS? YES [] NO [] (3PTS) 3

11. IS EQUIPMENT BEING PROPERLY OPERATED TO MAINTAIN SAFE CONDITIONS? YES [] NO [] (3PTS) ✓

14. WAS ROAD AND LOCATION PROPERLY RECLAIMED? YES [] NO []
 A. ROADWAY YES [] NO [] (2PTS) B. LOCATION YES [] NO [] (2PTS)
 C. PITS YES [] NO [] (2PTS) D. PIPELINES YES [] NO [] (2PTS)
 E. TANK DIKES YES [] NO [] (2PTS) F. GATES & FENCES YES [] NO [] (2PTS)
 G. API INSTALLED YES [] NO [] (2PTS) H. ADEQUATE SEEDING MATERIALS YES [] NO [] (2PTS)
 I. WAS SEED BED ADEQUATE YES [] NO [] (2PTS) POINTS AVAILABLE FOR QUESTION 14: (18 PTS) 8

15. WAS RECLAMATION COMPLETED WITHIN: POINTS AVAILABLE FOR QUESTION 15: (15 PTS) 15
 6 MTHS OF TD YES [] NO [] 8 PTS; 4 MTHS OF TD YES [] NO [] 3 PTS.; 2 MTHS OF TD YES [] NO [] 4 PTS.



1-10-03 DATE RELEASED Ronald S. Cow INSPECTOR TOTAL RECLAMATION SCORE: 72

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Date Report Completed

07 / 09 / 01

Reviewed: _____

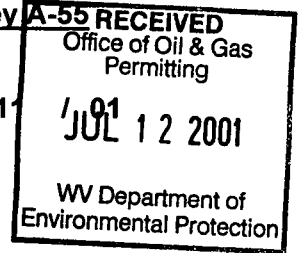
Company Name: Cabot Oil & Gas Corp.

API 47-109-02032 County: Wyoming

District: Huff Creek

Farm Name: North American Timber

Well No. Gilbert Plumley



Discharge Date/s From: (MMDDYY) 06 / 11 / 01

To: (MMDDYY) 06 / 11 / 01

Discharge Times 7:00am

To: 3:00pm

Disposal Option Utilized: UIC (2): Permit No.

Centralized Facility (5): Permit No.

Reuse (4): Alternate Permit No.

Offsite Disposal (3) Site Location:

Land Application (1): (Include a topographical map of the Area.)

Other Method (6) (Include an explanation)

PIT DISCHARGED BY
J.W. PIT WELL SERVICING, INC
William E Russell
SIGNATURE

Follow Instructions below to determine your treatment category.

Optional Pretreatment test: 5,000 Cl - mg/l 8 DO Mg/l

1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) N

If yes who? _____, and place a four (4) on line 7. If not go to line 2.

2. Was Frac Fluid or flowback put into the pit? (Y/N) Y If yes go to line 5 if not go to line 3

3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes go to line 4 if not go to line 5

4. Is that chloride level less than 5000 mg/l? (Y/N) _____ If yes then enter a one (1) on line 7

5. Do you have a pretreatment value for DO? (see above) (Y/N) Y If yes then go to line 6 if not enter a three (3) on line 7

6. Is that DO greater than 2.5 mg/l? (Y/N) Y If yes then enter a two (2) on line 7 if not enter a three (3) on line 7

7. 2 is the category of your pit. Use the Appropriate section.

Name of Principle Exec. Officer

Title of Officer

Date Completed:

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principle Exec. Officer or Authorized agent
William E Russell

Signature

API NO. 47-109-02032

Parameter	Predischarge Limit Reported	Discharge Limits Reported	Units
pH	6-10	6-10	S.U.
Settling Time	5	N/A N/A	Days
Fe	6	6	mg/l
D.O.	2.5	2.5	mg/l
Settleable Sol.	.5	.5	mg/l
Cl	5000	5000	mg/l
Oil	Trace	Trace	Obs.
TOC		Monitor	mg/l
Oil and Grease		Monitor	mg/l
Al***		Monitor	mg/l
TSS		Monitor	mg/l
Mn	Monitor	Monitor	mg/l
Volume		Monitor	Gals
Flow		Monitor	Gals
Disposal Area		Monitor	Acres

***Al is only reported if the pH is above 9.0



Category 2
 Sampling Results

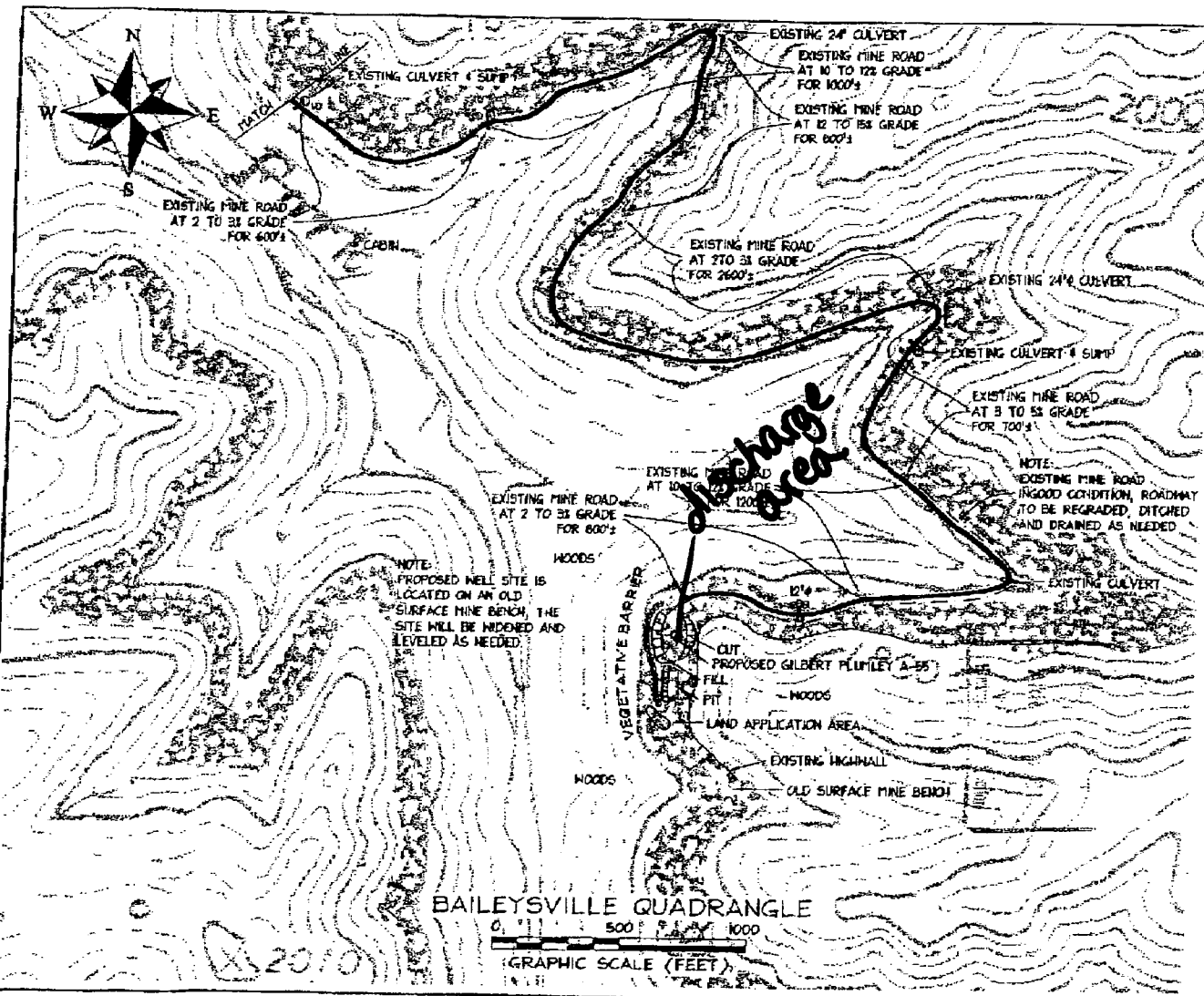
API NO. 47-109-02032

Parameter	Predischarge Limit Reported	Discharge Limits Reported	Units
pH	6-10	6-10 <u>7</u>	S.U.
Settling Time	10	N/A N/A	Days
Fe	6	6 <u>.15</u>	mg/l
D.O.	2.5	2.5 <u>8</u>	mg/l
Settleable Sol.	.5	.5 <u><0.2</u>	mg/l
Cl*	12,500	12,500 <u>1,886</u>	mg/l
Oil	Trace	Trace <u>None</u>	Obs.
TOC**		Monitor <u>N/A</u>	mg/l
Oil and Grease		Monitor <u><5.0</u>	mg/l
Al***		Monitor <u>N/A</u>	mg/l
TSS		Monitor <u>N/A</u>	mg/l
Mn	Monitor	Monitor <u>BDL</u>	mg/l
Volume		Monitor <u>93,500</u>	Gals
Flow		Monitor <u>194</u>	Gals / min.
Disposal Area		Monitor <u>2</u>	Acres

* Can Be 25,000 with inspectors approval, _____ Date:

** Include a description of your aeration technique. = CODE 3

*** Al is only reported if the pH is above 9.0



DRAWING LEGEND

PROPOSED ROAD	---	ROAD DITCH	---
EXISTING ROAD	---	GAS LINE	---
STRAIN BALES	---	FENCE LINE	---
SILT FENCE	---	ROCK OUTCROP	---
BRUSH BARRIER	---	WATER WELL	---
TREE LINE	---	HOUSE/STRUCTURE	---
ROCK RIP RAP	---	UTILITY POLE	---
CROSS DRAIN	---	SPRING	---
CULVERT	---	HOT SPOT	---
DRILLING PIT	---		
PIT WASTE APP. AREA	---		

NOTES:

THIS DRAWING IS A SCHEMATIC REPRESENTATION OF THE PROPOSED MINE SITE AND ACCESS ROAD. PROPOSED STRUCTURES SUCH AS THE DRILLING PIT, ROADWAY, CULVERTS, SEDIMENT BARRIERS ETC. ARE SHOWN IN THEIR APPROXIMATE PRE-PLANNING CONFIGURATION. GIVEN UNFORESEEN CIRCUMSTANCES, THE AS-BUILT LOCATION OF THESE STRUCTURES MAY VARY SLIGHTLY FROM THE LOCATIONS SHOWN ON THIS DRAWING.

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH THE WV D.E.P. OIL & GAS BY-PRODUCT MANUAL.

ALL CULVERTS SHOWN ON THIS PLAN ARE PROPOSED AND WILL BE A MINIMUM OF 24" IN DIAMETER UNLESS OTHERWISE DESIGNATED.

BRUSH AND/OR TRIMMER REMOVED BY CLEARING AND GRUBBING ACTIVITIES SHALL BE CUTUP AND WINDROWED BELOW THE CUT SLOPE OF CONSTRUCTION AREAS.

DITCH LINES AND CULVERTS WILL BE INSTALLED WHEREVER PRACTICAL, HOWEVER PORTIONS OF THE EXISTING/PROPOSED ROADS WHICH ARE LOCATED IN AVOID ROCK SHALL NOT REQUIRE DITCHES OR CROSS DRAINS, UNLESS OTHERWISE WARRANTED BY FIELD CIRCUMSTANCES.

SUPPLEMENTAL DRAINAGE AND/OR SEDIMENT CONTROL MEASURES IN ADDITION TO THOSE SHOWN ON THIS PLAN WILL BE INSTALLED WHEN AND WHERE DEEMED NECESSARY. THE ADDITIONAL MEASURES MAY CONSIST OF STRAIN BALES, SILT FENCES, OR OTHER MEASURES AS OUTLINED IN THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.

SEDIMENT BASINS (TRAPS) ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAIN INLETS AS REQUIRED IN THE WV D.E.P. OIL & GAS BY-PRODUCT FIELD CONDITIONS SUCH AS ROCK OUTCROPS AND BEDROCK MAY PRESENT INLET TRAPS BEING INSTALLED, WHEN THESE CONDITIONS EXIST, ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

A SEDIMENT BARRIER OF EITHER BRUSH, STRAIN BALES OR FILTER FENCE WILL BE MAINTAINED BELOW THE OUT FALL OF ALL PROPOSED CULVERTS AND AT ALL OTHER STORMY WATER DISCHARGE POINTS FROM EITHER THE ROADWAY OR THE LOCATION.

ENTRANCES AT COUNTY/STATE ROAD SHALL BE MAINTAINED IN ACCORDANCE WITH D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T.

A STABILIZED CONSTRUCTION ENTRANCE CONSISTING OF 12" OF CRUSHED STONE WILL BE INSTALLED FOR A MIN. DISTANCE OF 50' FROM THE INGRESS AND EGRESS POINTS FROM ALL PUBLIC ROADWAYS IN ACCORDANCE WITH WV D.O.T. REGULATIONS.

CROSS DRAINS OR WATERWAYS WILL BE INSTALLED AS AN INTEGRAL PART OF THE RECLAMATION PROCESS AND SHALL BE SPACED IN ACCORDANCE WITH THE AS-BUILT ROADWAY SLOPES AND TABLE H-4 OF THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.

EARTH WORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION OF THE OPERATOR AND INSPECTOR PRIOR OF ANY DEVIATION FROM THIS PLAN.

CABOT OIL & GAS CORPORATION

GILBERT PLUMLEY A-55

CONSTRUCTION & RECLAMATION SITE PLAN

LOCATED NEAR HANCOVER IN HUFF CREEK DISTRICT OF HYONING COUNTY, WEST VIRGINIA

DATE: 3-16-2001	SCALE: 1" = 500'	ENG. NO: 1 OF 2	DESIGN BY: DAN BRIDGMORE	FILE NO: 01-175
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109-00032

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Ar 17

Farm name: North American Timber Operator Well No.: Gilbert & Plumley A-55

LOCATION: Elevation: 1686' Quadrangle: Baileysville
District: Huff Creek County:
Latitude: 11,890 Feet South of 37 DEG. 32 MIN. 30 SEC.
Longitude: 10,520 Feet West of 81 DEG. 40 MIN. 0 SEC.

Company: Cabot Oil & Gas Corporation
900 Lee Street East, Suite 500
Charleston, WV 25301

Agent: John Abshire
Inspector: Ofie Helmick
Permit Issued: 4/30/01
Well Work Commenced: 5/19/01
Well Work Completed: 5/25/01
Verbal Plugging
Permission granted on:
Rotary X Cable
Total Depth (feet) 4194'
Fresh Water Depths (ft)
Salt Water Depths (ft)
Is coal being mined in area (Y / N)? Y
Coal Depths (ft) 105'-107', 150'-151', 180'-181', 290'-292', 350'-352', 635'-637', 740'-741', 780'-781',
955'-957', 970'-972', 1222'-1223'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up Cu. Ft.
16"		40'	
7"		1333'	260 sks

OPEN FLOW DATA

Producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure after) Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure after) Hours

RECEIVED
Office of Oil & Gas Permitting
MAR 22 2002
WV Department of Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CABOT OIL & GAS CORPORATION
By: *Ray Prudnick* Operations Manager
Date: 3-18-02

WELL IS BEING EVALUATED FOR SALT WATER DISPOSAL.

FORMATION	TOP	BOTTOM	REMARKS
SILT/SHALE	0	1095	
SANDSTONE	1095	1700	
PRIDE SHALE	1700	1840	
SILT/SHALE	1840	1920	
RAVENCLIFF	1920	1960	
SHALE	1960	1990	
AVIS	1990	2035	
SILT/SHALE	2035	2403	
MAXTON	2403	2500	
SILT/SHALE	2500	2715	
MAXTON	2715	2758	
SHALE	2758	2815	
LITTLE LIME	2815	3020	
BIG LIME	3020	3385	
POCONO	3385	3670	
SHALE	3670	4017	
BEREA	4017	4080	
SHALE	4080	4194' TD	



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-10902032, issued to CABOT OIL & GAS CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

This permit will expire in two (2) years from the issue date.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.



JOHN JOHNSTON

Chief,

Office of Oil and Gas

Operator's Well No: A-55

Farm Name: NO. AMERICAN TIMBER

API Well Number: 47-10902032

Permit Type: New Well

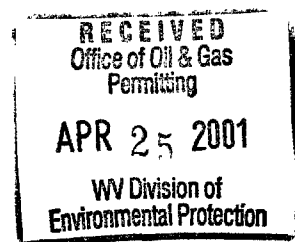
Date Issued: 04/30/2001

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Cabot Oil & Gas Corporation
Operator ID 08145 County 109 District Huff Creek Quadrangle Baileysville

2) Operators Well Number: GILBERT & PLUMLEY "A" #55 3) Elevation: 1686'

4) Well Type: (a) Oil _____ Or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X



5) Proposed Target Formation(s): MAXTON, BIG LIME, AND WEIR

6) Proposed Total Depth: 4240 Feet

7) Approximate fresh water strata depths: 299', 670'

8) Approximate salt water depths: Non Reported In Offset Wells

9) Approximate coal seam depths: 136', 273', 415', 424', 576', 640', 718', 824', 1119'

10) Does land contain coal seams tributary to active mine? YES

11 Describe proposed well work DRILL AND COMPLETE A COMINGLED MAXTON, BIG LIME, AND WEIR GAS WELL

12) Based upon 047-00193, 047-00938, 109-00404, and COGC/COAL CO. MAPS.

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	16"	LS	65	40'	40'	18 ft ³
Fresh Water						
Coal	7"	LS	17	1333'	1333'	295 ft ³ (CTS)
Intermediate						
Production	4-1/2"	J55	10.5		3970'	168 ft ³
Tubing						
Liners						

Packers: Kind
Sizes
Depths Set

1) Date: April 11, 2001
2) Operator's Well Number
Gilbert & Plumley A-55
3) API Well No.: 47 - 109 - 02632
State County Permit

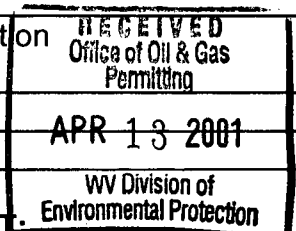
**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name North American Timber
Address P.O. Box 1109
Lewisburg, WV 24901
(b) Name _____
Address _____
(c) Name _____
Address _____

5) (a) Coal Operator
Name NOT OPERATED
Address _____
(b) Coal Owner(s) with Declaration
Name See attached
Address _____
Name _____
Address _____

6) Inspector Ofie Helmick
Address P.O. Box 398
Brenton, WV 24818
Telephone (304) 543-0740

(c) Coal Lessee with Declaration
Name _____
Address _____



TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT

 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR

 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

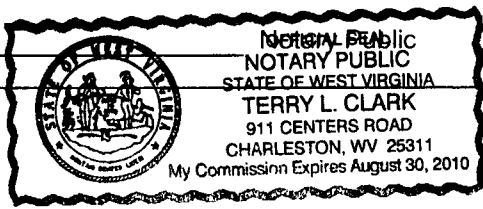
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Cabot Oil and Gas Corporation
By: John Abshire *John Abshire*
Its: _____
Address 900 Lee Street East, Suite 500
Charleston, WV 25301
Telephone (304) 347-1600

Subscribed and sworn before me this 11th day of April, 2001

Terry L. Clark
My Commission Expires August 30, 2010



Gilbert & Plumley Coal Owners

109-02032

Richard Roloff
c/o Roloff Development Co.
7520 Forsyth Boulevard
St. Louis, MO 63105

John C. Geupel Revocable Trust ✓
c/o Huntington Trust Company
Huntington Center, HC 1131
Columbus, OH 43287

Estate of John C. Geupel ✓ NOT ON
c/o Ann Geupel
135 Preston Road
Columbus, OH 43209 2-A

John A. Jenkins ✓
10692 E. Honey Mesquite Drive
Scottsdale, AZ 85262

Donald A. Davies ✓
c/o John A. Jenkins
10 W. Broad Street Suite 2100
Columbus, OH 43215

John S. Geupel ✓
P.O. Box 2561
Carefree, AZ 85377

Carl M. Geupel II ✓
c/o Fidelity Investments
P.O. Box 770001
Cincinnati, OH 45277-0003

Geoffrey R. Geupel ✓
P.O. Box 207
Bolanis, CA 94924

Connie Lee King II ✓
2621 Kanawha Terrace
St. Albans, WV 25177

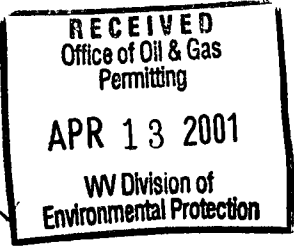
Gay Nell King ✓
P.O. Box 8382
Tampa, FL 33674

Cynthia Carol King ✓
2550 Tulane Ave. #207
Daytona Beach, FL 32118

Samuel V. King, Trustee for ✓
Christine Carnyel King
2621 Kanawha Terrace
St. Albans, WV 25177

Johnny C. Walker ✓
c/o Gay Nell King
P.O. Box 8382
Tampa, FL 33674

James V. Brown II ✓
c/o Carol R. Brown
6 Birchtree Lane
Charleston, WV 25314



Carrie Laurel Brown ✓
c/o Carol R. Brown
6 Birchtree Lane
Charleston, WV 25314

Rosslyn Carol Brown ✓
6 Birchtree Land
Charleston, WV 25314

Erik A. Geupel Revocable Trust ✓
c/o Fidelity Investments
P.O. Box 770001
Cincinnati, OH 45277

David F. Williams ✓
c/o John A. Jenkins
10 W. Broad Street Suite 2100
Columbus, OH 43215

Capitol Resources-Lasher, Inc. ✓
P.O. Box 419121
St. Louis, MO 63141

* Piper M. Spears
#2 Chatsworth Lane
Charleston, WV 25314

ADDRESS DOESN'T MATCH

J.C. & Jane Ann McCorkle ✓
c/o McCorkle Properties, Inc.
1343 Tenth Avenue P.O. Box 1103
Huntington, WV 25713

Victoria B. Hunt ✓
2874 Granny Grump Circle
Lori, SC 29569

Patricia S. Jenkins ✓
1188 Kenbrook Hills Drive
Columbus, OH 43220

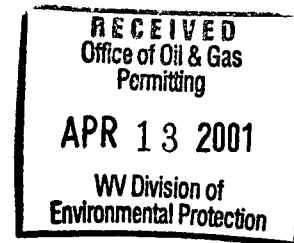
Operator's Well Number GILBERT & PLUMLEY A-55

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
John Gilbert & Frances Plumley	Cabot Oil & Gas Corp.	1/8	103/32



Well Operator: Cabot Oil & Gas Corporation
 By: *John Alshere*
 Its: Geologist

West Virginia Division of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

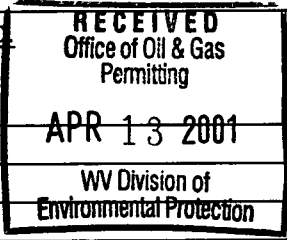
All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name		
<input checked="" type="checkbox"/>	Well operator's private laboratory	Standard Laboratories, Inc.
	Well Operator	Cabot Oil & Gas Corporation
	Address	900 Lee Street East, Suite 500 Charleston, WV 25301
	Telephone	(304) 347-1600



FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

No water supplies within 1000' of the proposed well site.

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION
GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

Operator Name Cabot Oil & Gas Corporation OP Code _____
Watershed Pad Fork of Little Huff Creek Quadrangle Baileysville 7.5'
Elevation 1686± County Wyoming District Huff Creek
Description of anticipated pit waste: fluids and cuttings produced by drilling activities

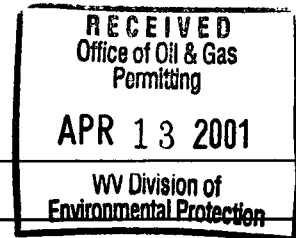
Will a synthetic liner be used in the pit? yes

Proposed Disposal Method for Treated Drilling Pit Wastes:

- Land Application
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain: _____)

Proposed work for which pit will be used:

- Drilling _____ Swabbing
- _____ Workover _____ Plugging
- _____ Other (Explain _____)

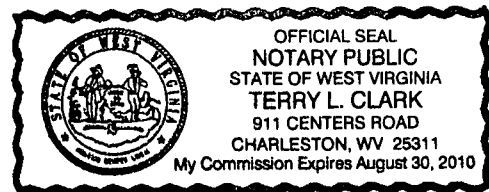


I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on June 14, 1994, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Company Official (Typed Name) John Abshire *John Abshire*
Company Official Title Geologist

Subscribed and sworn to before me this 11th day of April, 2001
Terry L. Clark
My Commission Expires 8/30/10 Notary Public















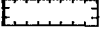





109-02032

West Virginia Division of Environmental Protection, Office of Oil & Gas

Form WW-9
Page 2 of 4

LEGEND

Well site		Road ditch	
Straw bales		Stream	
Silt fence		Proposed road	
Brush barrier		Existing road	
Tree line		Rock outcrop	
Cross drain		House or other structure	
Proposed culvert		Water Well	
Drilling pit		Spring	
Pit waste application area		Wet Spot	

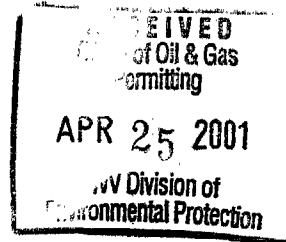
Proposed Revegetation Treatment: Acres Disturbed 10.8 acres Prevegetation pH 6.0

Lime 2 Tons/Acre or correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Hay or Straw at 2 Tons/acre

Hydroseeding Paper Mulch 1000 lbs/acre



Seed Mixtures

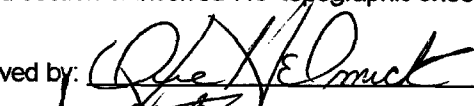
<u>Area I (location)</u>	
Seed Type	lbs/acre
Tall Fescue	22
Tonga Perennial Ryegrass	24
Annual Ryegrass	14
Red Clover - Alta Swede	10

<u>Area II (Access road)</u>	
Seed Type	lbs/acre
Tall Fescue	22
Tonga Perennial Ryegrass	24
Annual Ryegrass	14
Red Clover - Alta Swede	10

Attach:

Drawing(s) of road and location, and proposed area of land application.

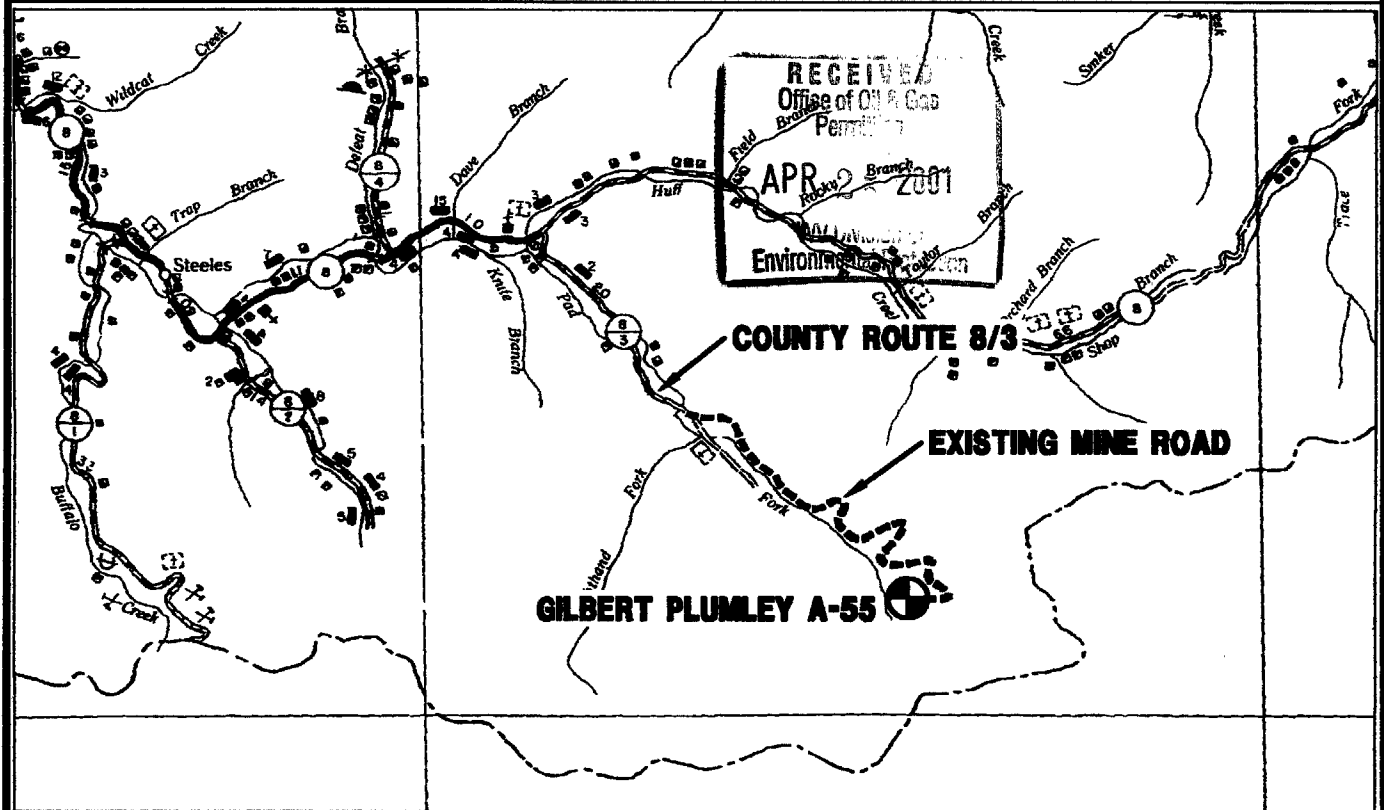
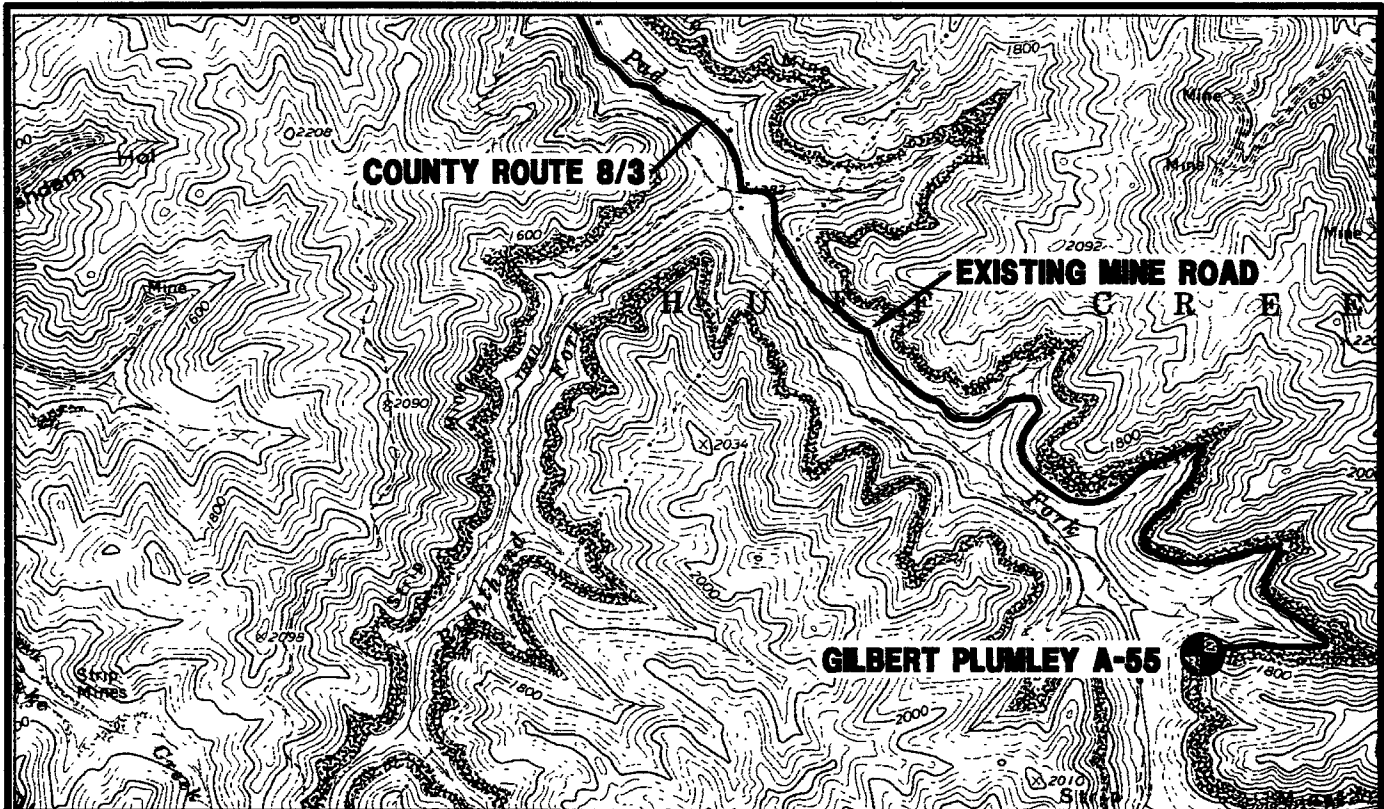
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Title: Project 4-23-01

Field Reviewed? Yes No

109-02033



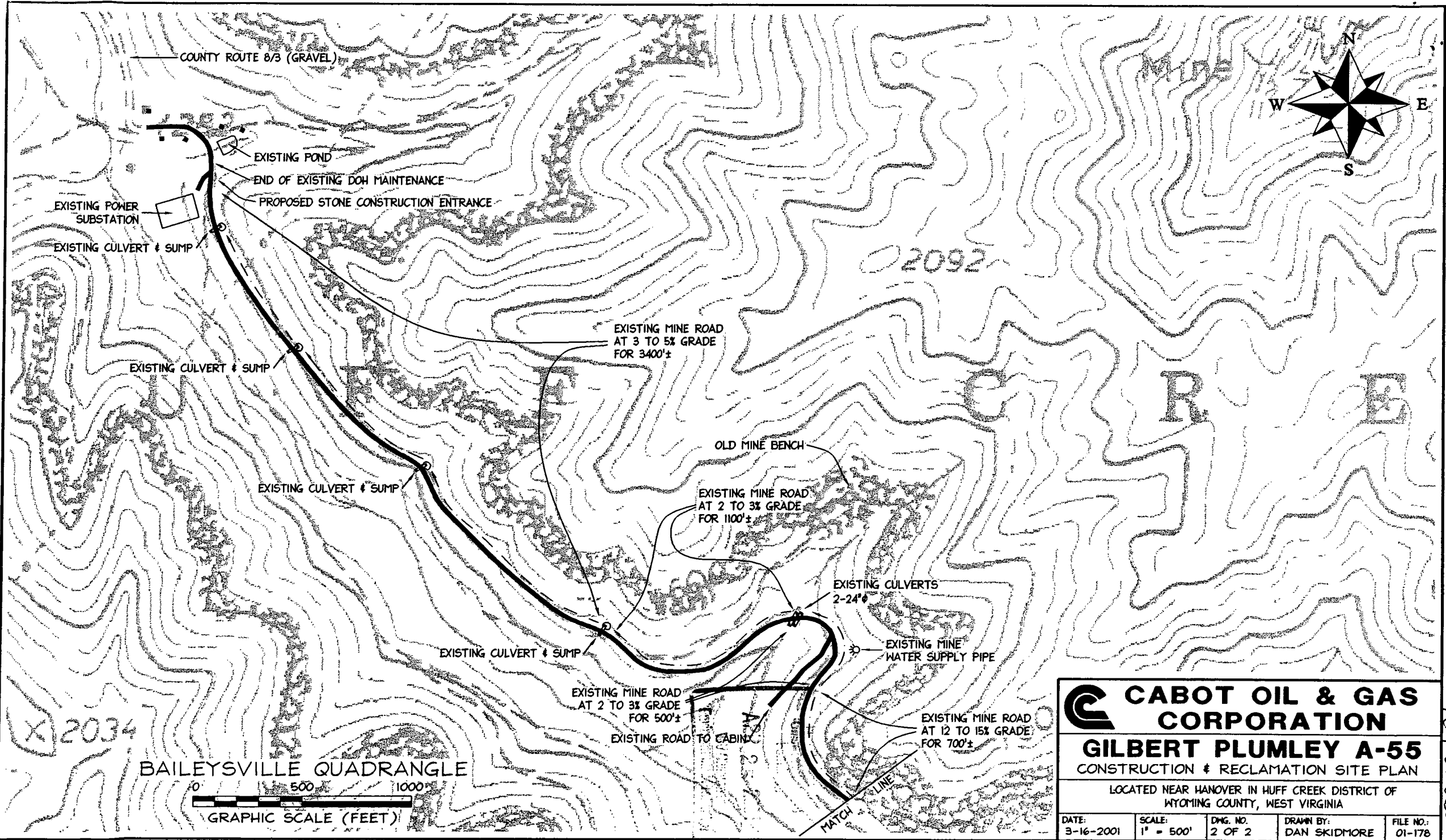
CABOT OIL & GAS CORPORATION

GILBERT PLUMLEY A-55

LOCATION MAP

BAILEYSVILLE QUADRANGLE
WYOMING COUNTY HIGHWAY MAP

SCALE: 1" = 2000'
SCALE: 1" = 1 MILE



CABOT OIL & GAS CORPORATION

GILBERT PLUMLEY A-55

CONSTRUCTION & RECLAMATION SITE PLAN

LOCATED NEAR HANOVER IN HUFF CREEK DISTRICT OF WYOMING COUNTY, WEST VIRGINIA

DATE: 3-16-2001	SCALE: 1" = 500'	DWG. NO. 2 OF 2	DRAWN BY: DAN SKIDMORE	FILE NO.: 01-178
--------------------	---------------------	--------------------	---------------------------	---------------------

10902033

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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7099 3220 0008 0236 0247

Article Sent To:

Postage	\$ 97	G+P ASS 4/11/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Name (Please Print Clearly) (To be completed by mailer)
 North American Timber Co.
 Street, Apt. No.; or PO Box No.
 P.O. Box 1109
 City, State, ZIP+4
 Lewisburg, WV 24901
 PS Form 3800, July 1999 See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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4520 9320 0008 0236 0252

Article Sent To: 109-02032

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Name (Please Print Clearly) (To be completed by mailer)
 Ofie Helmuck
 Street, Apt. No.; or PO Box No.
 P.O. Box 398
 City, State, ZIP+4
 Brenton, WV 24818
 PS Form 3800, July 1999 See Reverse for Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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7099 3220 0008 0236 0230

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

N Richard Roloff
 S c/o Roloff Development Co.
 Ci 7520 Forsyth Boulevard
 PS St. Louis, MO 63105
 Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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7099 3220 0008 0236 0223

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Na John A. Jenkins
 St 10692 E. Honey Mesquite Drive
 Cl Scottsdale, AZ 85262
 PS RECEIVED
 Office of Oil & Gas
 Permitting
 APR 13 2001
 Instructions

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9120 9320 0008 0236 0210

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

A Carl M. Geupel II
 S c/o Fidelity Investments
 C P.O. Box 770001
 PS Cincinnati, OH 45277-0003
 Instructions

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CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

7099 3220 0008 0236 0209

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Na Gay Nell King
 Str P.O. Box 4253
 City Ormond Beach, FL 32175
 PS Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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7099 3220 0008 0236 0155

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

N John C. Geupel Revocable Trust
 S c/o Huntington Trust Company
 C Huntington Center, HC 0534
 PS Columbus, OH 43287
 Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

9410 9320 0008 0236 0140

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

N Donald A. Davies
 S c/o John A. Jenkins
 C 10 W. Broad Street Suite 2100
 PS Columbus, OH 43215
 Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

7099 3220 0008 0236 0193

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Nar. Carrie Laurel Brown
S. c/o Carol R. Brown
C. 6 Birchtree Lane
P. Charleston, WV 25314

Instructions

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7099 3220 0008 0236 0186

Article Sent To: 109-02032

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Nar. David F. Williams
S. c/o John A. Jenkins
C. 10 W. Broad Street Suite 2100
P. Columbus, OH 43215

Instructions

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7099 3220 0008 0236 0179

Article Sent To:

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Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Nar. Pat Kelly
S. c/o Piper M. Spears
C. P.O. Box 11526
P. Charleston, WV 25339

Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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7099 3220 0008 0236 0162

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Nar. Patricia S. Jenkins
S. 1188 Kenbrook Hills Drive
C. Columbus, OH 43220

Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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7099 3220 0008 0236 0124

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Nar. Cynthia Carol King Trust
S. Samuel V. King Trustee
C. 2621 Kanawha Terrace
P. St. Albans, WV 25177

Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
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7099 3220 0008 0236 0131

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Geoffrey R. Geupel
P.O. Box 207
Bolans, CA 94924

Instructions

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

7099 3220 0008 0236 0100

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Roslyn Carol Brown
6 Birchtree Land
Charleston, WV 25314

Instructions

**U.S. Postal Service
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7099 3220 0008 0236 0117

Article Sent To:

Postage	\$ 97	G+P ASS 4/12/01 Postmark Here
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Johnny C. Walker
c/o Gay Nell King
P.O. Box 8382
Tampa, FL 33674

Instructions

RECEIVED
Office of Oil & Gas

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Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

J.C. & Jane Ann McCorkle
c/o McCorkle Properties, Inc.
1343 Tenth Avenue P.O. Box 1103
Huntington, WV 25713

Instructions

7099 3220 0008 0236 0094

**U.S. Postal Service
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(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Cynthia Carol King
351 Greenwood Avenue
Ormond Beach, FL 32174

Instructions

7099 3220 0008 0236 0087

**U.S. Postal Service
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(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

John S. Geupel
P.O. Box 2561
Carefree, AZ 85377

Instructions

7099 3220 0008 0236 0070

**U.S. Postal Service
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(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Connie Lea King Trust
Samuel V. King Trustee
2621 Kanawha Terrace
St. Albans, WV 25177

Instructions

7099 3220 0008 0236 0066

**U.S. Postal Service
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(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Christine Carnyel King
Samuel V. King, Trustee
2621 Kanawha Terrace
St. Albans, WV 25177

Instructions

7099 3220 0008 0236 0056

**U.S. Postal Service
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(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

James V. Brown II
c/o Carol R. Brown
6 Birchtree Lane
Charleston, WV 25314

Instructions

7099 3220 0008 0236 0049

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Erik A. Geupel Revocable Trust
c/o Fidelity Investments
P.O. Box 770001
Cincinnati, OH 45277

Instructions

7099 3220 0008 0236 0032

**U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

Article Sent To:

Postage	\$ 97	G+P A55 Postmark Here 4/12/01
Certified Fee	1.90	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.37	

Victoria B. Hunt
2874 Granny Grump Circle
Lori, SC 29569

Instructions

7099 3220 0008 0236 0018

109-02032

RECEIVED
Office of Oil & Gas
Permitting
APR 13 2001
WV Division of
Environmental Protection

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

7099 3220 0008 0236 0025

Postage	\$ 97
Certified Fee	1.90
Return Receipt Fee (Endorsement Required)	1.50
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.37

G+P A55

Postmark
Here

4/12/01

Capitol Resources-Lasher, Inc.
P.O. Box 419121
St. Louis, MO 63141

Instructions

30
Fume

9-01-00

API # 109-2032
Operator: Cabot
Well #/Name: ASS
Reviewed By: AS

CHECK LIST FOR FILING A PERMIT

I. New Drill

- WW-2B
- WW-2B signed off by inspector * 4/25
- WW-2A
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including page and book and royalty percentage
- WW-2B (1) (If there are sources to be tested - we need names, addresses and location on topo listed as water testing)
- WW-9 (page 1 and 2)
- Inspector Signature on WW-9 * 4/25
- Reclamation Plan
- Mylar Plat
- Topography Map of the proposed location
- Certified Mail Receipts or affidavit of personal service
- Bond
- A check for \$450.00
- Workers Comp/Employ. OK

II. Re-Work, Frac and Drill Deeper Permits

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including book and page and royalty percentage.
- WW-9 (page 1 and 2)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of location for the well and pit
- Certified Mail Receipts or affidavit of person service
- Completion/Well Records of previous work
- Bond
- A check for \$350.00 if no pit \$250.00
- Workers Comp/Employ. OK